



# Agenda

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- 1** A changing energy landscape
- 2** Challenges and opportunities in the Electricity sector
- 3** Portugal's strategy for the electricity sector

# Questions

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1. Which **country/region** is the **top energy consumer in the world**?
  - a) China
  - b) USA
  - c) European Union
  
2. What was the **percentage of renewables** in the **Portuguese generation mix** in '15?
  - a) ~10%
  - b) ~30%
  - c) ~50%

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1

**A changing energy landscape**

2

**Challenges and opportunities in the European Electricity sector**

3

**Portugal's strategy for the electricity sector**

# Agenda

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1

## A changing energy landscape

a

### The map of energy is changing

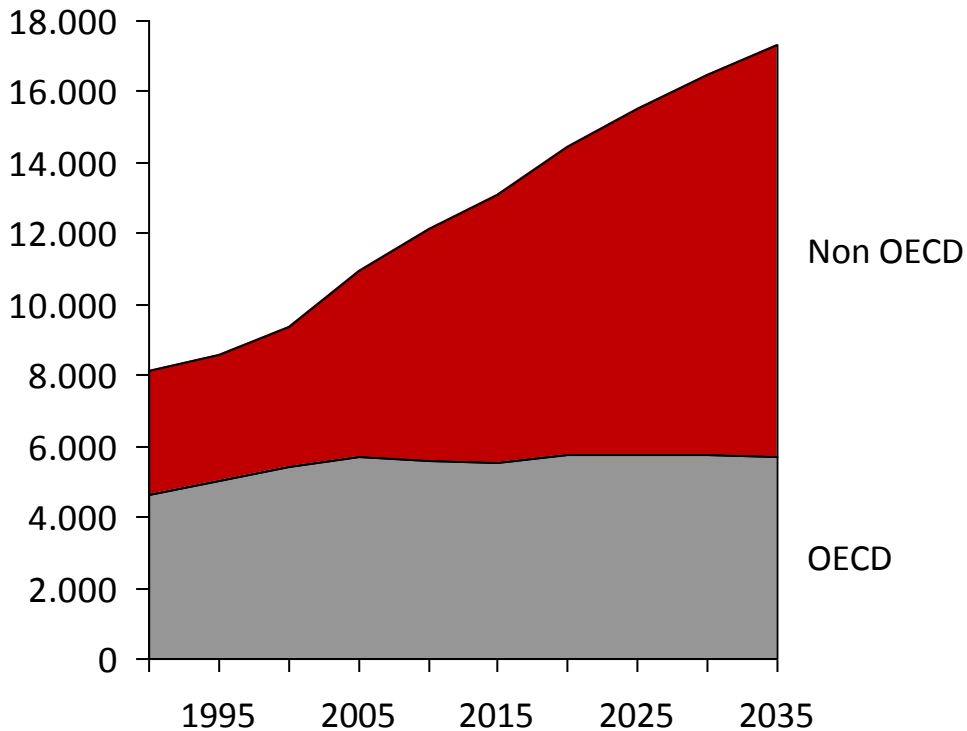
Efforts to tackle climate change still fall short of its target

The role of electricity in demand is increasing

# Global energy demand is expected to evolve at two speeds: flat growth in the OECD and strong growth in non-OECD, pushed by China and India

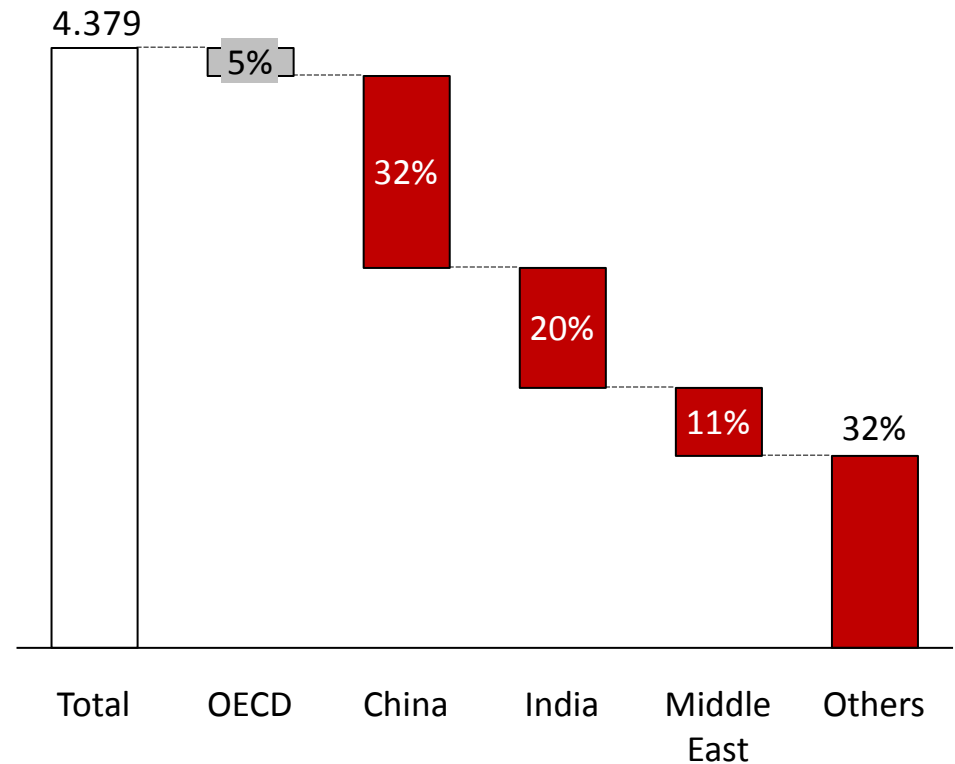
## Primary energy demand

Mtoe, 1990-2015



## Consumption growth per geography

Mtoe, 2014-2035

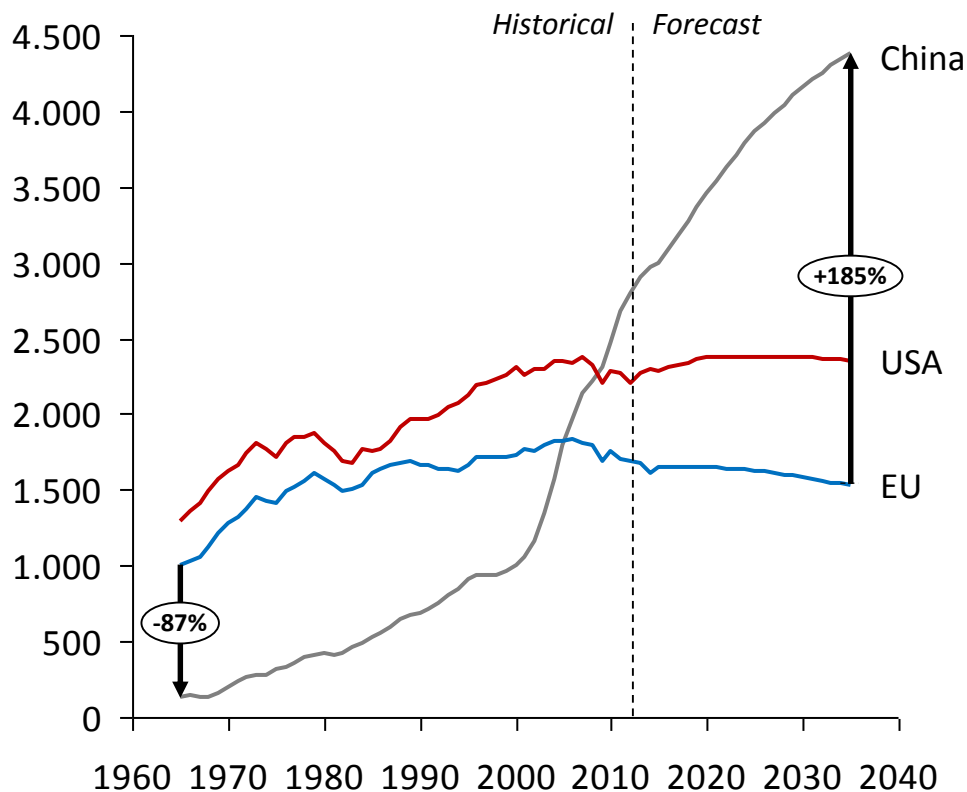


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# Consumption growth in China has been outstanding: in the past decade it added two times the EU's total growth in 35 years

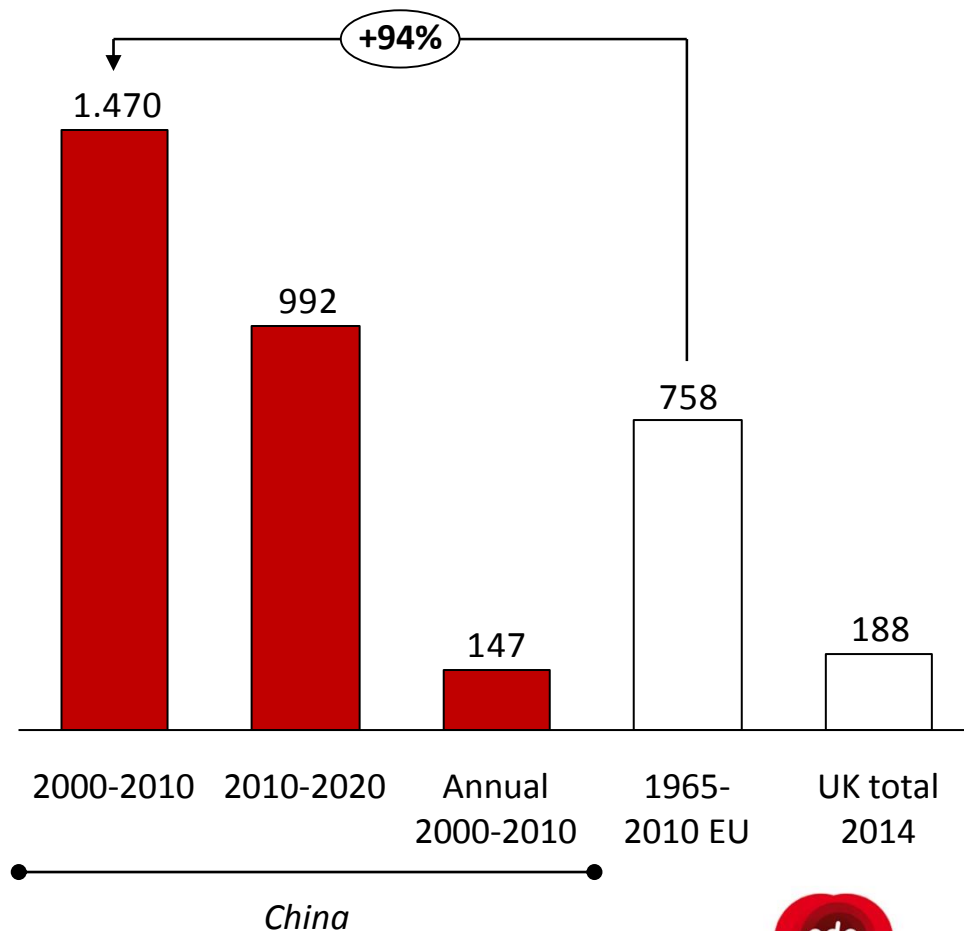
## Primary energy demand

Mtoe, 1965-2035



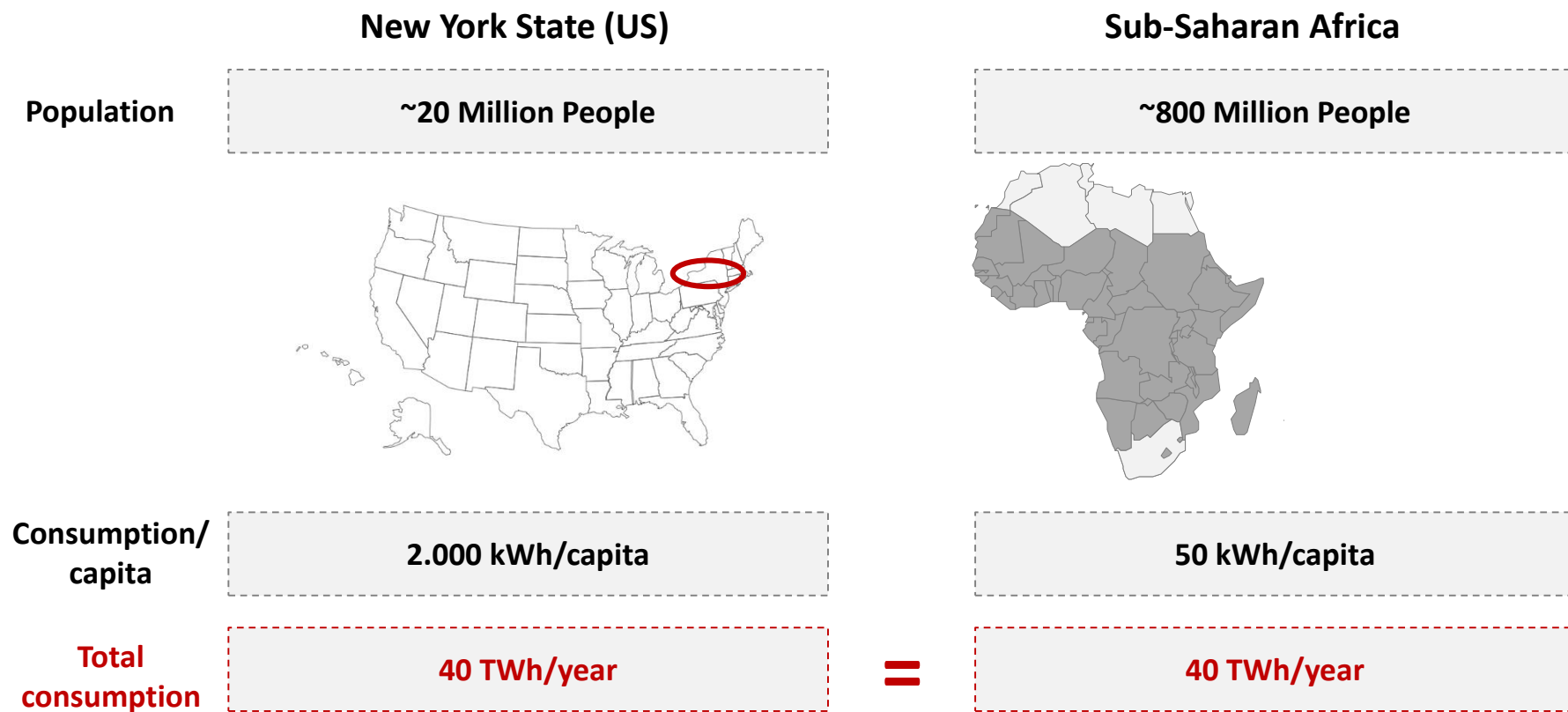
## Consumption growth

Mtoe



# Huge disparities in energy consumption levels still subsist: a New York inhabitant consumes 40x more electricity than one in Sub-Saharan Africa

## Residential electricity consumption in New York and Sub-Saharan Africa

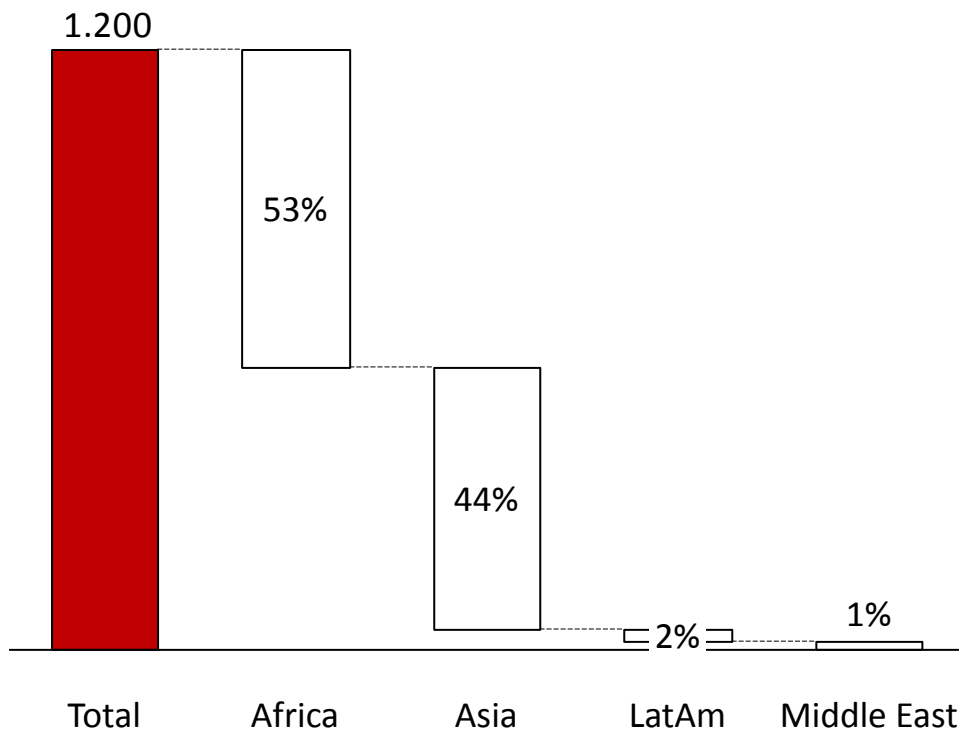


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# Currently, 1.2 billion people still lack access to electricity, but demand growth in non-OECD should drive millions out of energy poverty

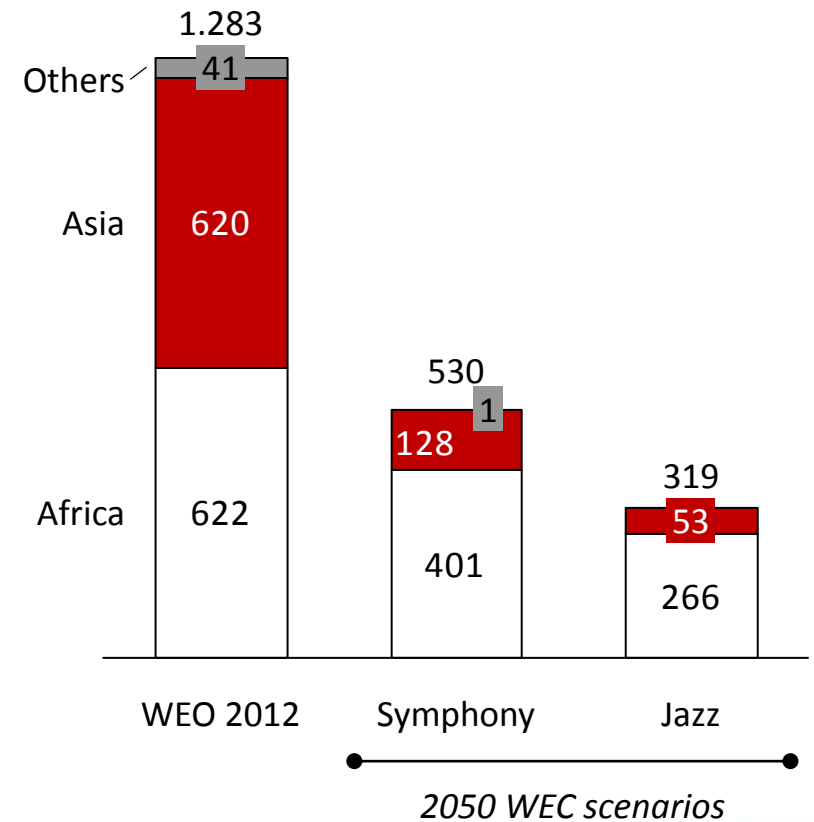
## Population without access to electricity

Millions, 2013



## Population without access to electricity

Millions, 2012 and 2050

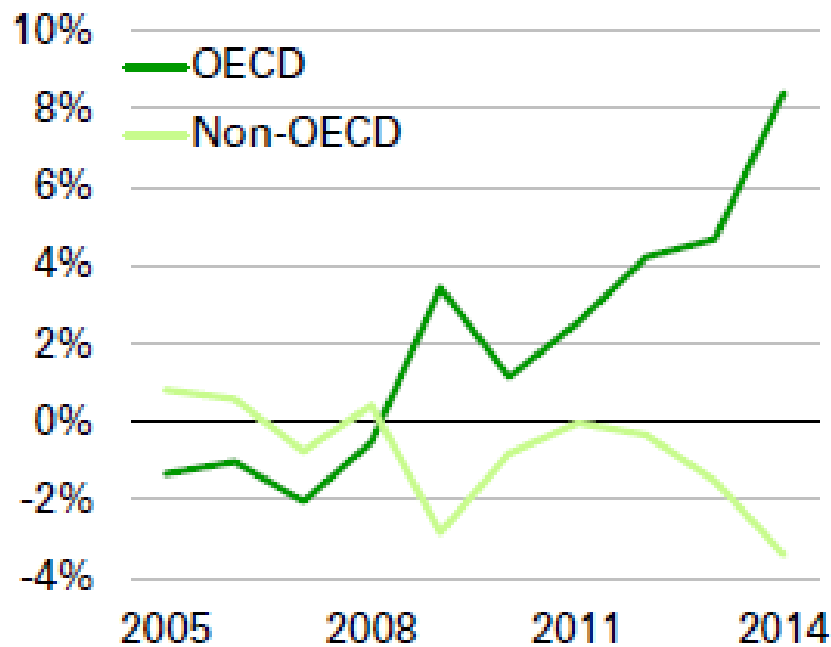


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# Demand will grow faster than supply in non-OECD, eroding its net exporter position; energy will increasingly flow from West to East

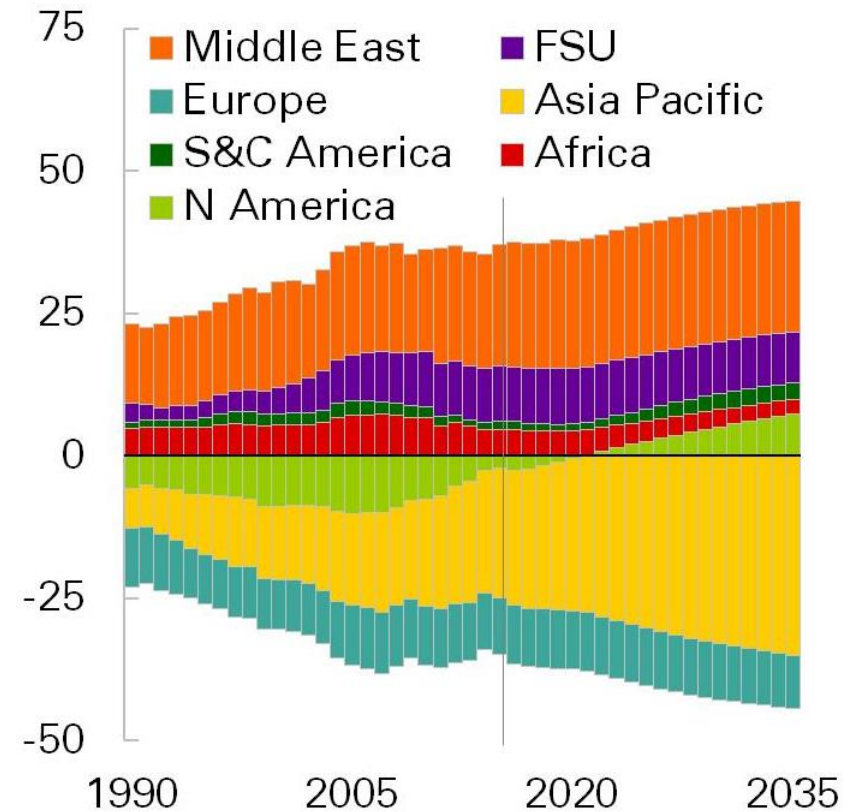
## Change in net energy balance

Cumulative from 2004, % of consumption



## Primary Energy net balances<sup>1</sup>

Mb/d, 1990-2035

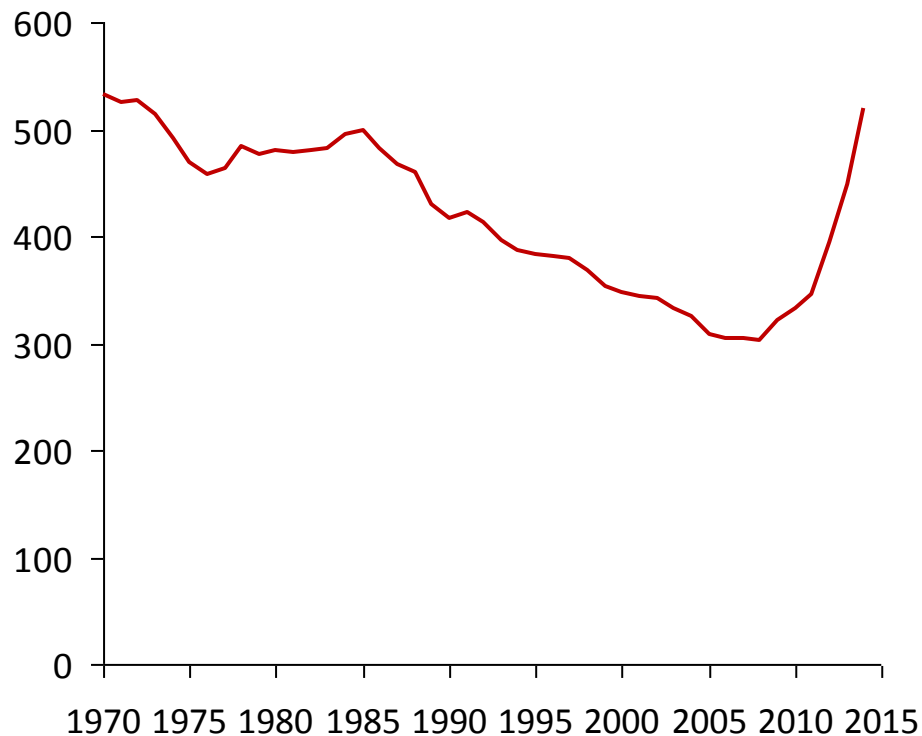


1. FSU – Former Soviet Union

# The US is a showcase of this trend: spectacular increases in oil and gas production, pushed by tight oil and shale gas, reduce its import needs...

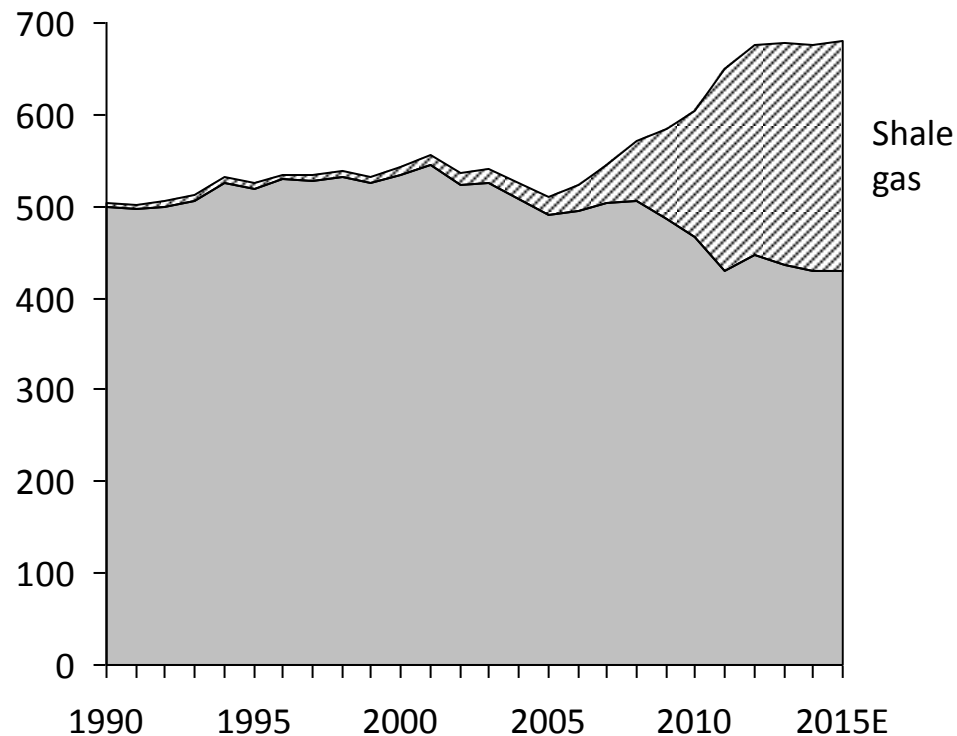
## US oil production

Million tonnes, 1965-2014



## US gas production

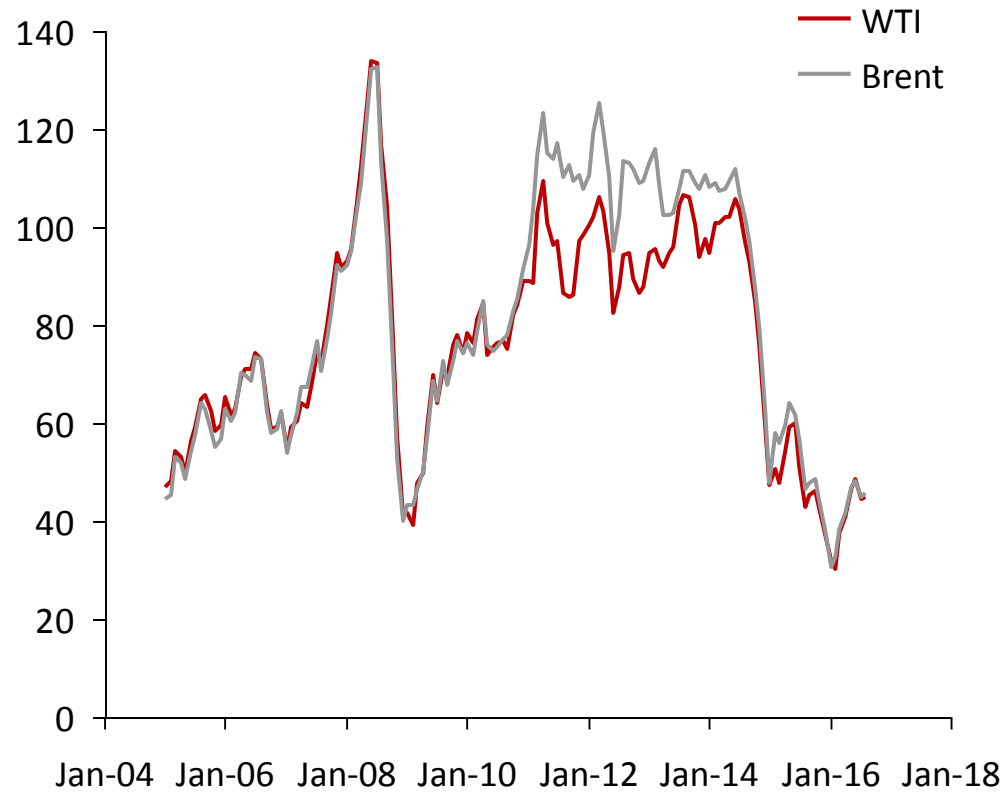
Bcm, 1970-2013



# ...which had a significant impact in the global commodity markets

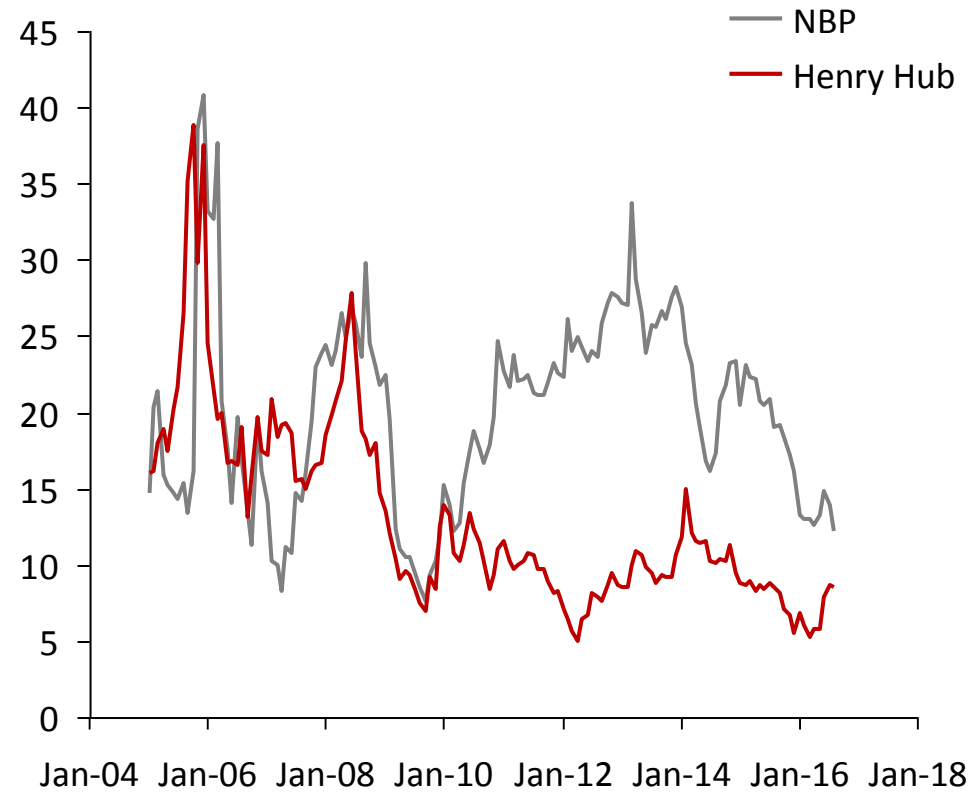
## Oil price

\$/bbl, Jan 2005 – Aug 2016



## Gas price

€/MWh, Jan 2005 - Aug 2016



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## A changing energy landscape

The map of energy is changing

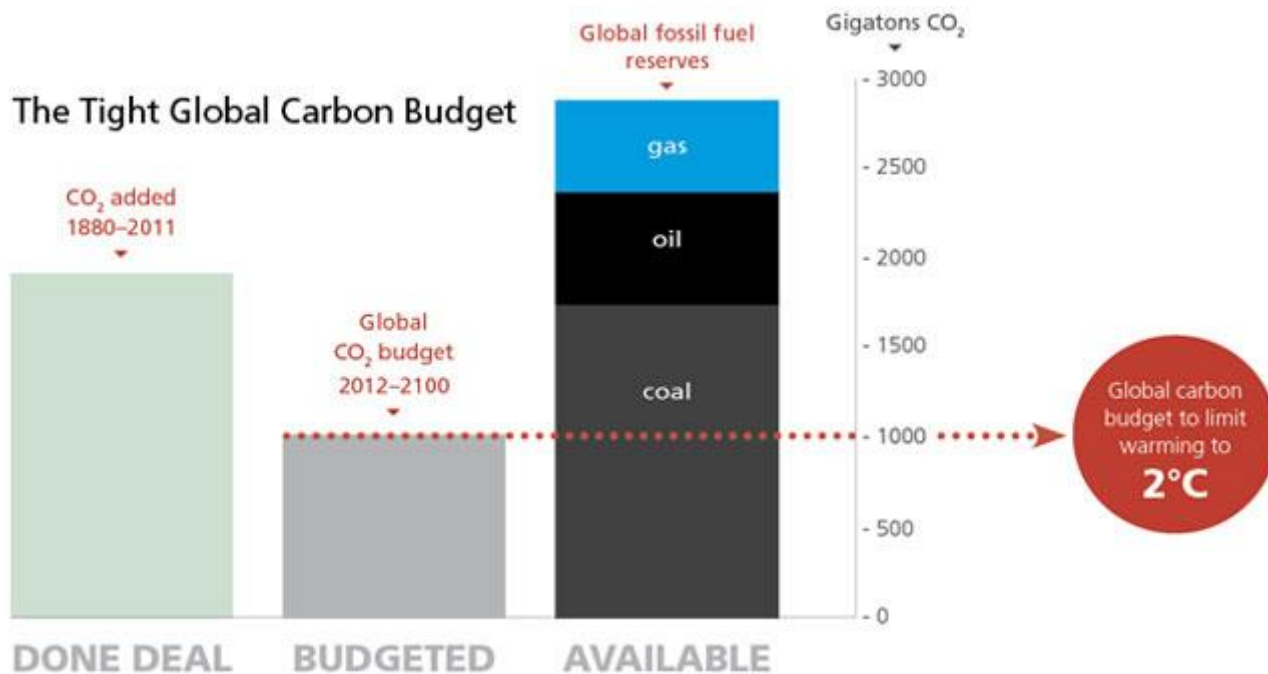
b

## Efforts to tackle climate change still fall short of its target

The role of electricity in demand is increasing

# To limit the global warming to 2°C, known fossil fuel reserves need to stay underground

## The Carbon bubble

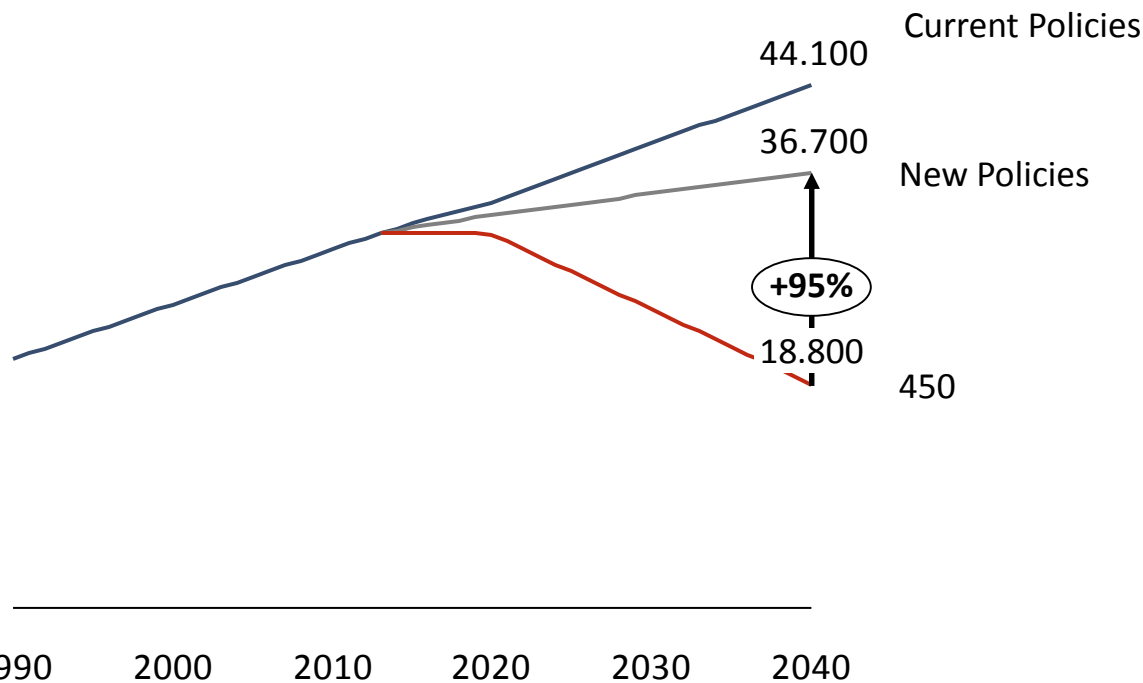


**The Carbon Bubble dilemma:** the World either overshoots the 2°C limit, or fossil fuel listed companies are overvalued

# However, emissions under IEA's base scenario use all the remaining carbon budget by 2040; adaptation measures will also be needed

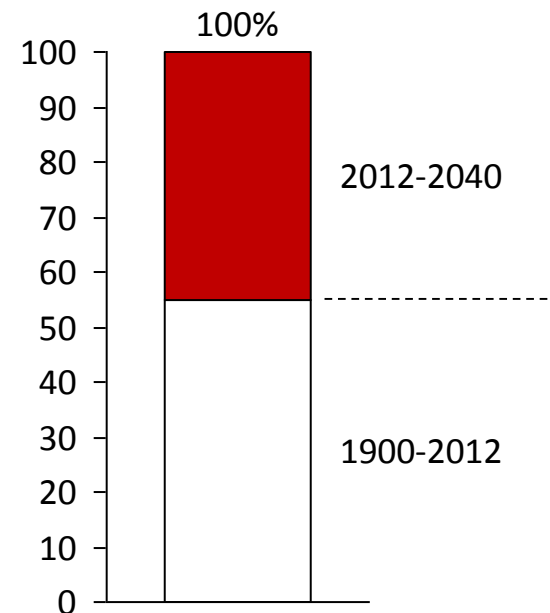
## Global CO<sub>2</sub> emissions

Gt, 1990-2040



## Share of remaining carbon budget used under IEA's Base Scenario

%



Share of budget used in Central Scenario



**IEA's 450 scenario is the only that considers the necessary measures to stabilize the increase in temperature to 2°C**

1. IEA – International Energy Agency

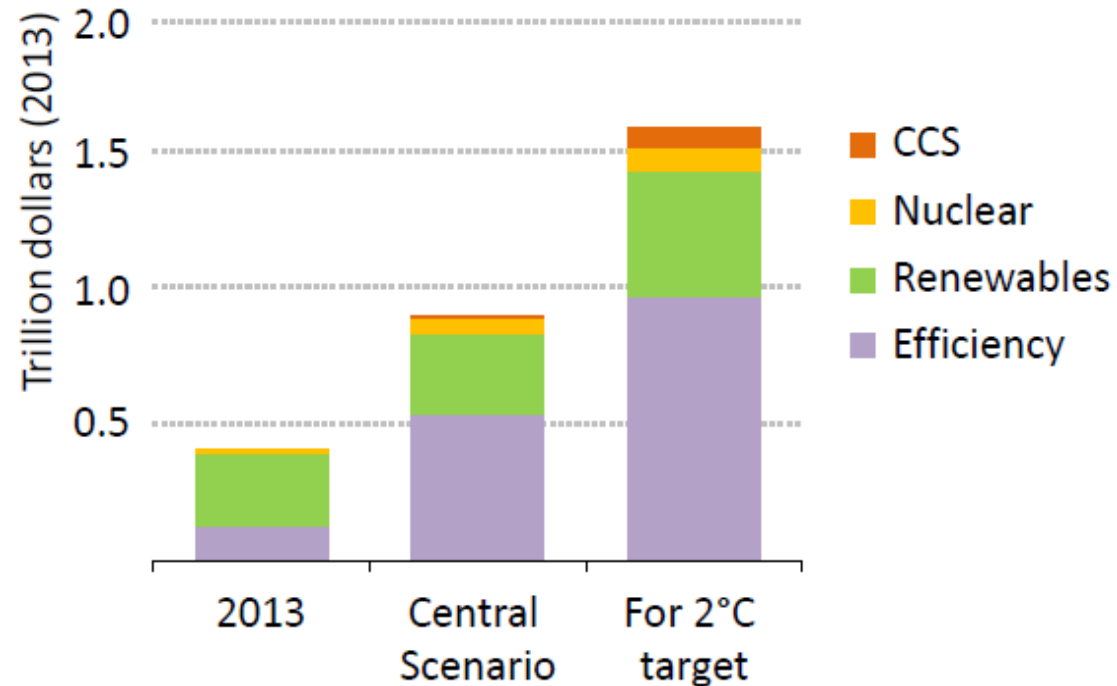
Source: IEA WEO 2015



# Avoiding severe climate change requires a significant step up in low carbon investment, notably in improved efficiency and renewables

## Average anual low carbon investment

Trillion dollars(2013), 2014-2040



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**1**

## **A changing energy landscape**

The map of energy is changing

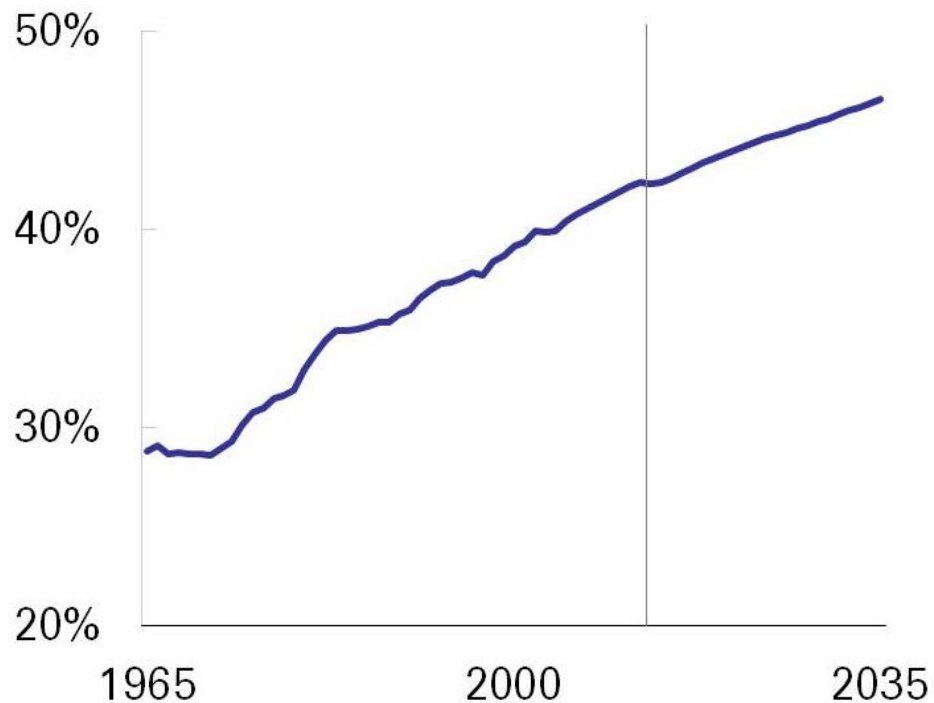
Efforts to tackle climate change still fall short of its target

**c**

## **The role of electricity in demand is increasing**

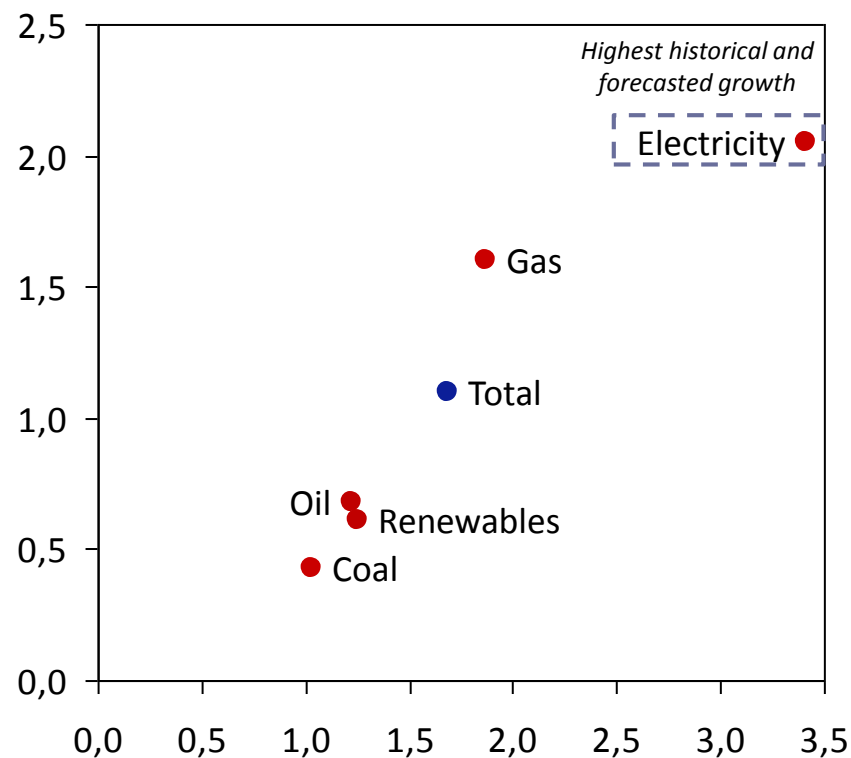
# Electricity as a final energy source has grown significantly in the past, and it should remain as the highest growth source in the future

Inputs to electricity as a share of total primary energy  
%, 1965-2035



Final energy CAGR by fuel type  
%

CAGR 13-40

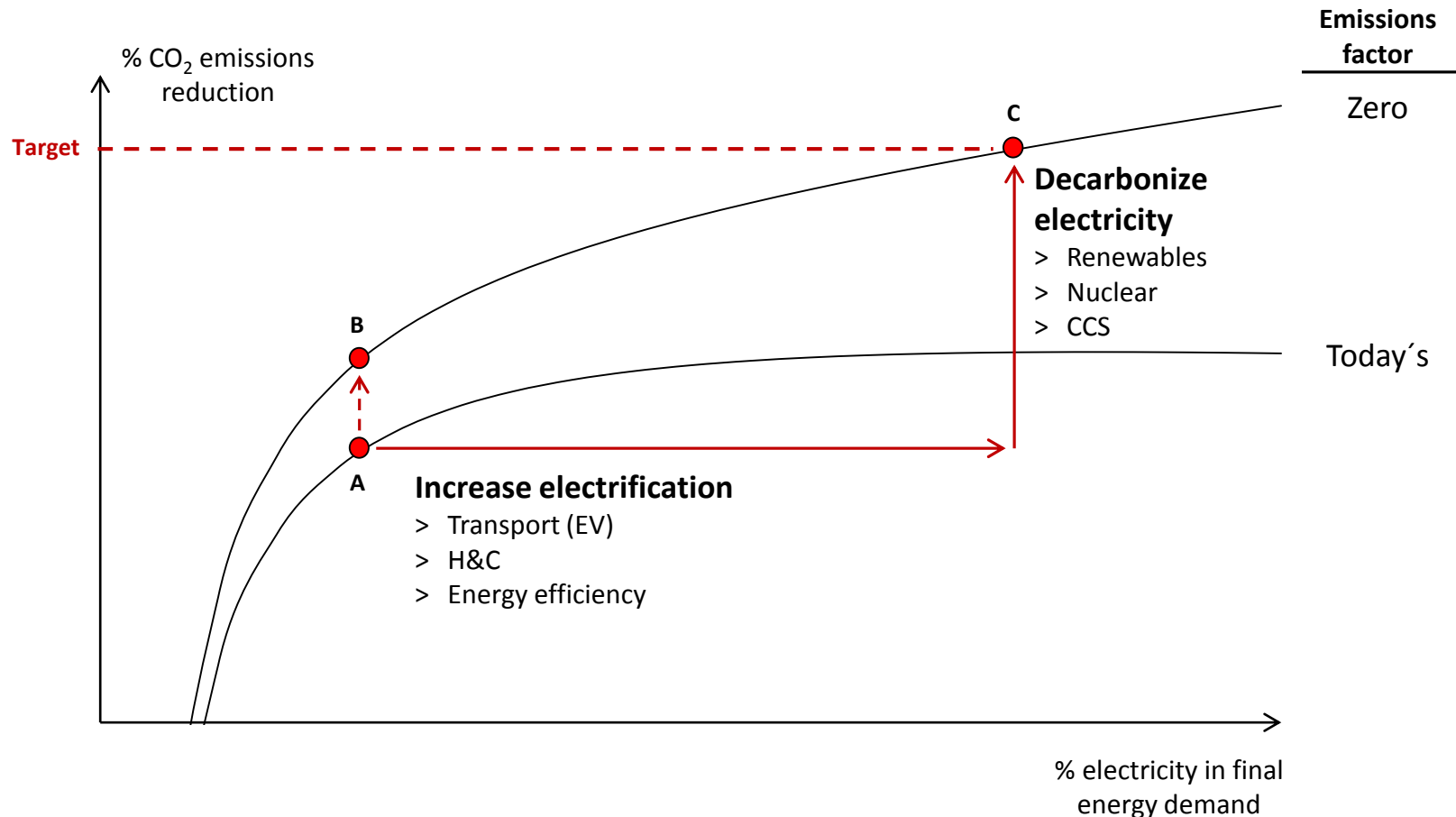


CAGR 73-13



# Indeed, strongly reducing emissions implies increasing electrification of energy demand, besides decarbonizing the power sector

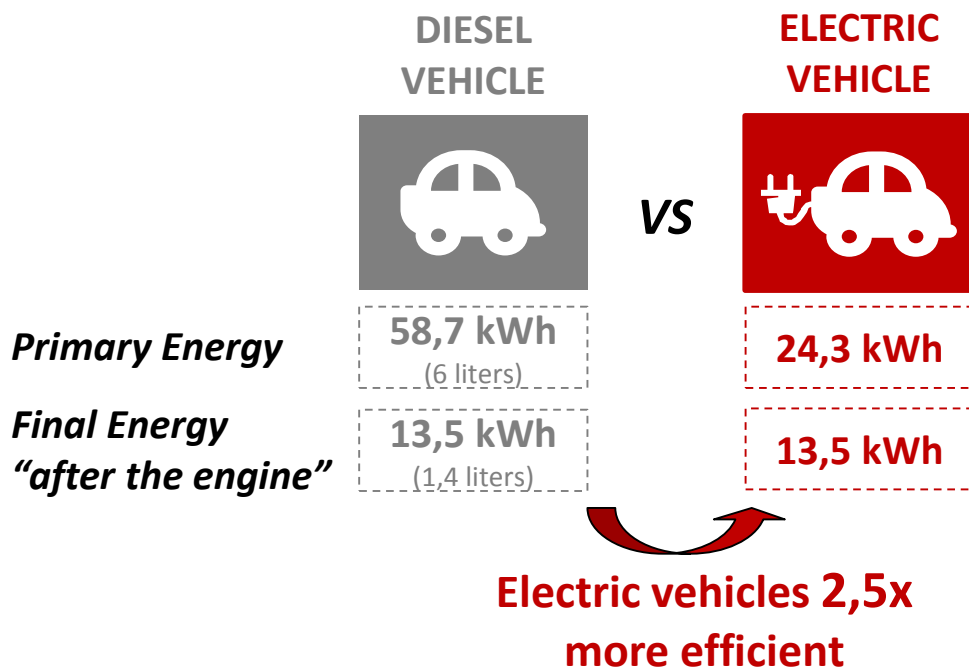
Emissions reduction as a function of the share of electricity in final energy demand



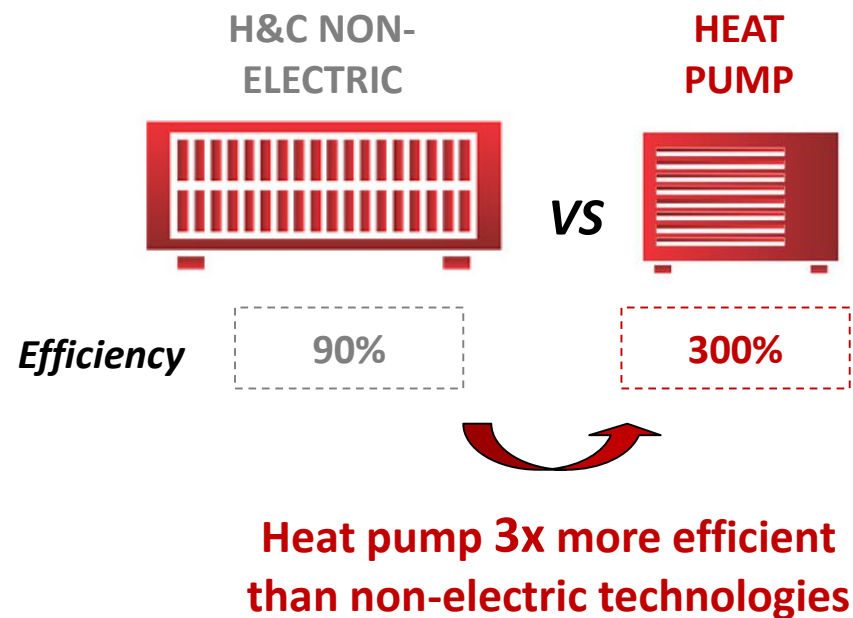
# Through the electrification of transports and H&C, overall energy consumption decreases due to higher efficiency of electric techs

## Transport Electrification<sup>1</sup>

Average for 100 km



## Heating & Cooling Electrification



1. It is assumed a primary energy/final energy ratio of 68% for generation and 91% for transport and distribution

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**Challenges and opportunities in the European Electricity sector**

3

Portugal's strategy for the electricity sector

# The context that presided over the last significant change in the industry (liberalization in the 90's) has dramatically changed

## Generation



## Grids and downstream



1990's

- > Depreciated assets
- > Dash-for-gas era
- > Low and stable fuel prices
- > Few renewables

- > Increased consumption
- > Grid expansion

Today

- > Need to ensure investment in low carbon techs (capex intensive)
- > Very volatile fuel prices
- > High share of renewables
- > Thermal increasingly needed for back-up

- > Stagnated consumption
- > Replacement and upgrade of grids
- > Energy efficiency
- > Distributed generation and storage

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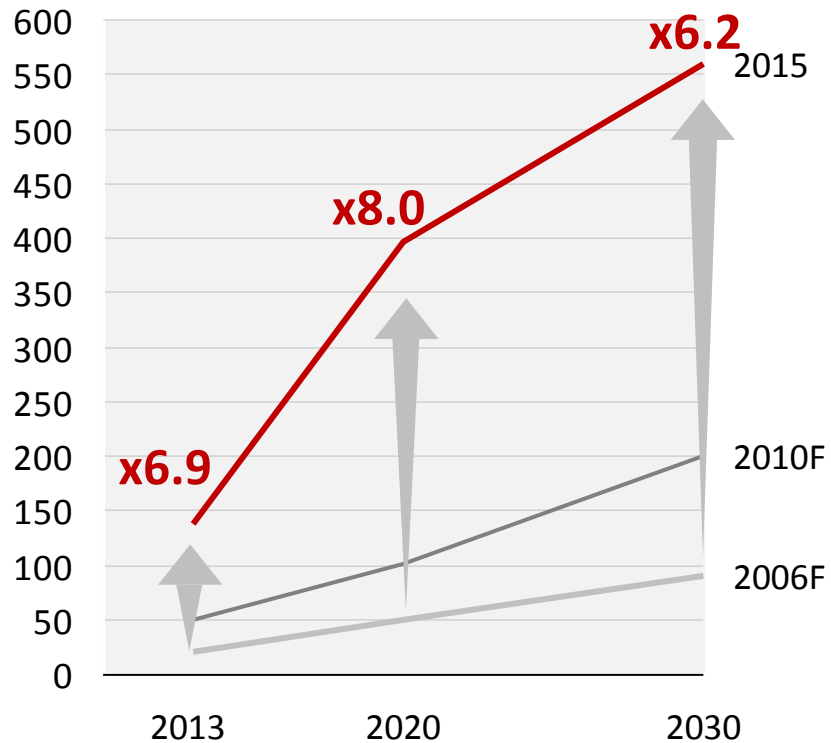
- > Stagnated consumption
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# The uptake of RES has been consistently revised upwards...

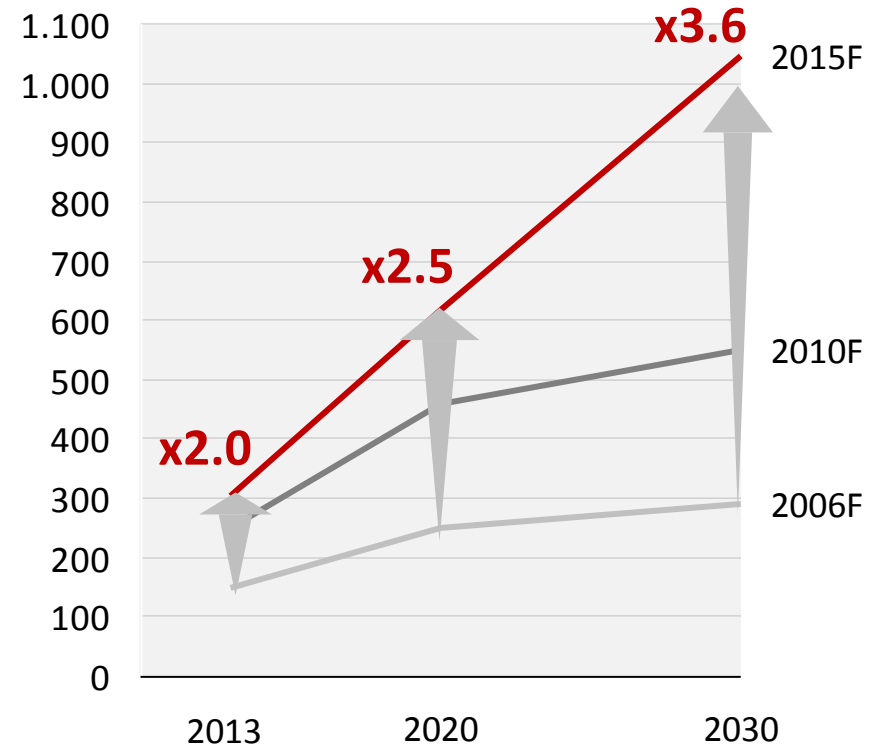
## Solar energy installed capacity forecast

GW, 2013-2030



## Wind energy installed capacity forecast

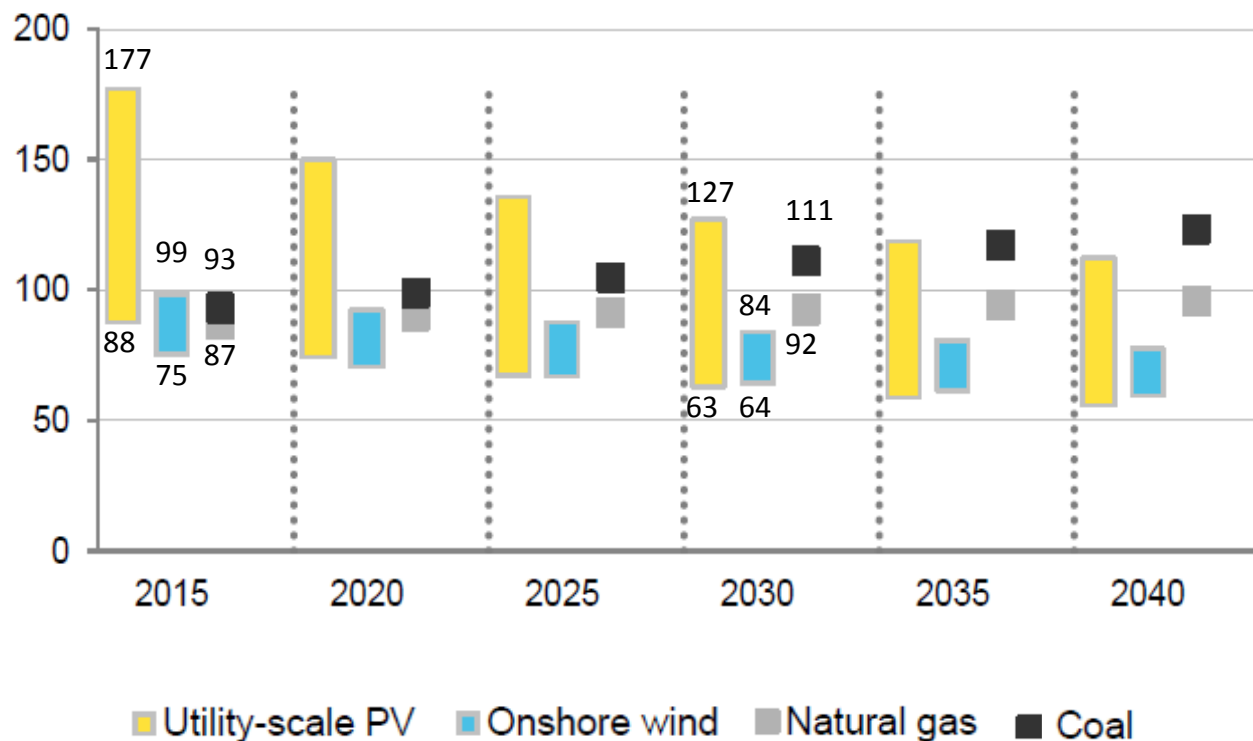
GW, 2013-2030






# ...thanks to increased competitiveness as innovation and mass production drove sharp cost reductions which are expected to continue

## Levelized costs of electricity for Europe

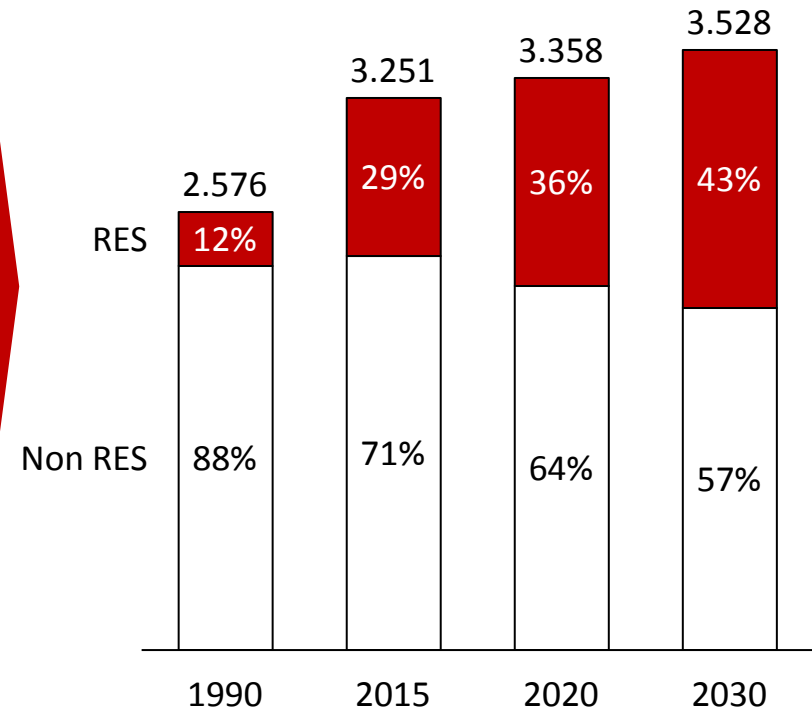
\$/MWh, 2015-2040



# The EU Energy Policy has been a key driver in RES investment in Europe, with electricity as a major contributor – 43% share in generation in '30

Targets	2020	2030
 <b>ENERGY EFFICIENCY</b>	> - 20% consumption vs BaU	> - 27% consumption vs BaU
 <b>RENEWABLE SHARE</b>	> 20% in final consumption > 10% in transportation	> 27% share at EU level
 <b>EMISSION REDUCTION</b>	> - 20% of GHG vs 1990	> - 40% of GHG vs 1990

EU electricity generation mix  
TWh, 1990-2030



# The context that presided over the last significant change in the industry (liberalization in the 90's) has dramatically changed

## Generation



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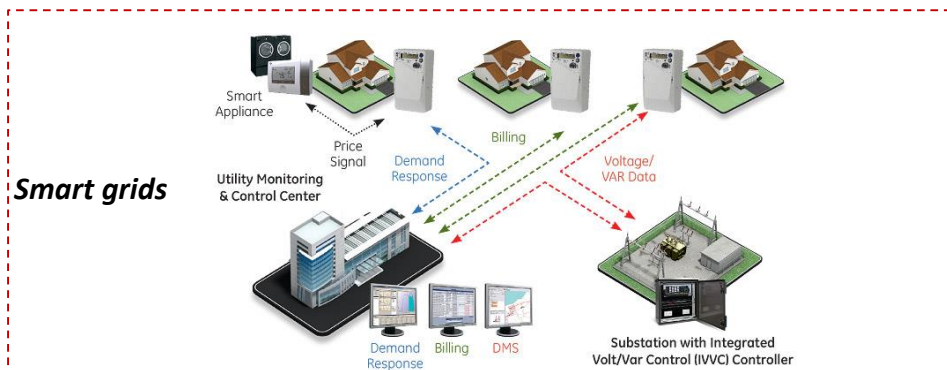
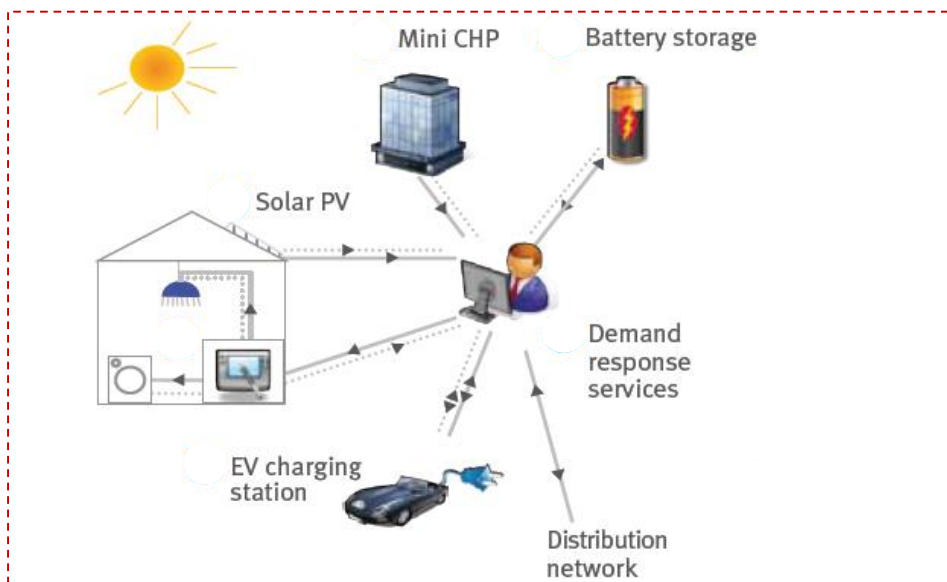
Today

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# Changes should be structural for distribution and retail: smart grids, consumers also as producers, and new products and services

## Distribution and downstream growth opportunities



## Examples

### Electric vehicles and services



- > Total costs of ownership should achieve parity in the 20's
- > Remote control and Vehicle to Grid expected soon

### Smart grids



- > Smart grids enable bidirectional communication and energy flows, enhancing efficiency and quality of service

### Smart equipment



- > Equipment controllable via smartphone
- > Example: Google's thermostat learns the consumer's habits



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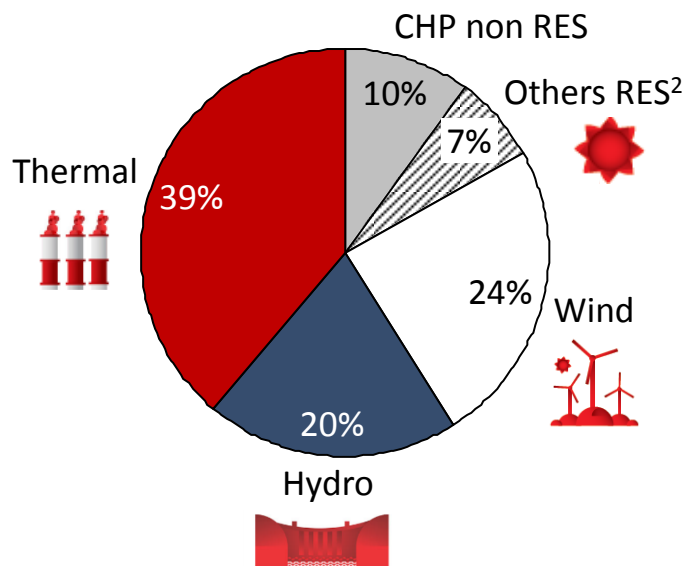
3

Portugal's strategy for the electricity sector

# In 2015, RES accounted for 51% of total generation – over the last decade RES contributed to increase energy dependence and lower the energy bill

## Electricity generation in Portugal<sup>1</sup>

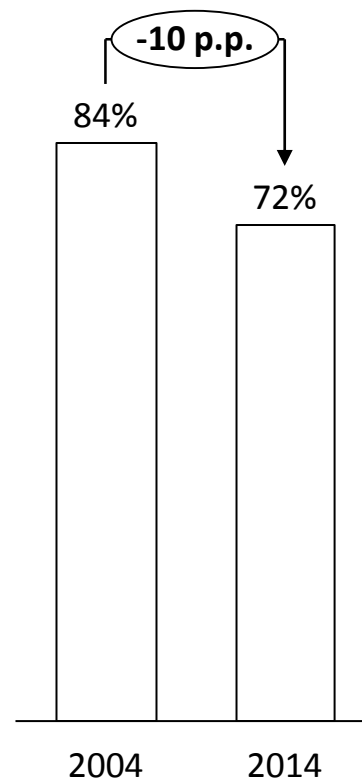
2015, % TWh



**Σ Renewables in generation<sup>1</sup> = 51%**

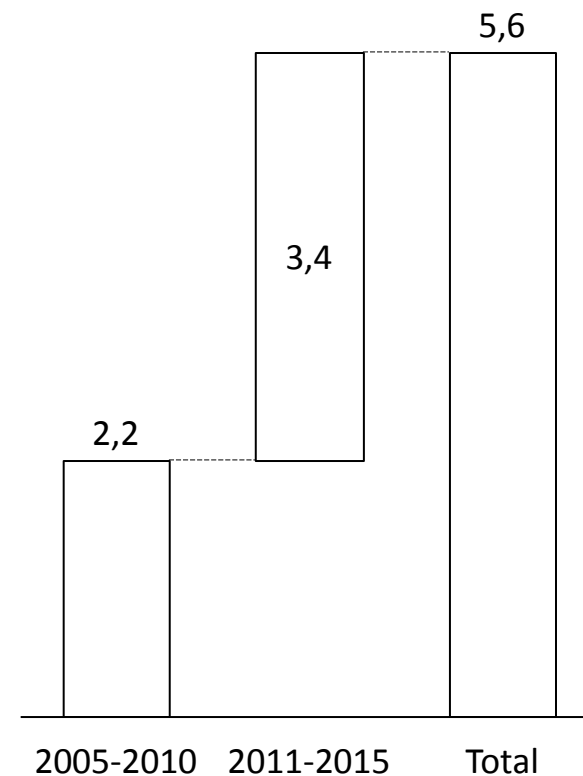
## Energy dependence

%, 2004-2014



## Cumulated energy bill savings from RES generation (excl. hydro)<sup>3</sup>

Bn€, 2005-2015



1. Includes pumping and small hydro; not adjusted for hydro index

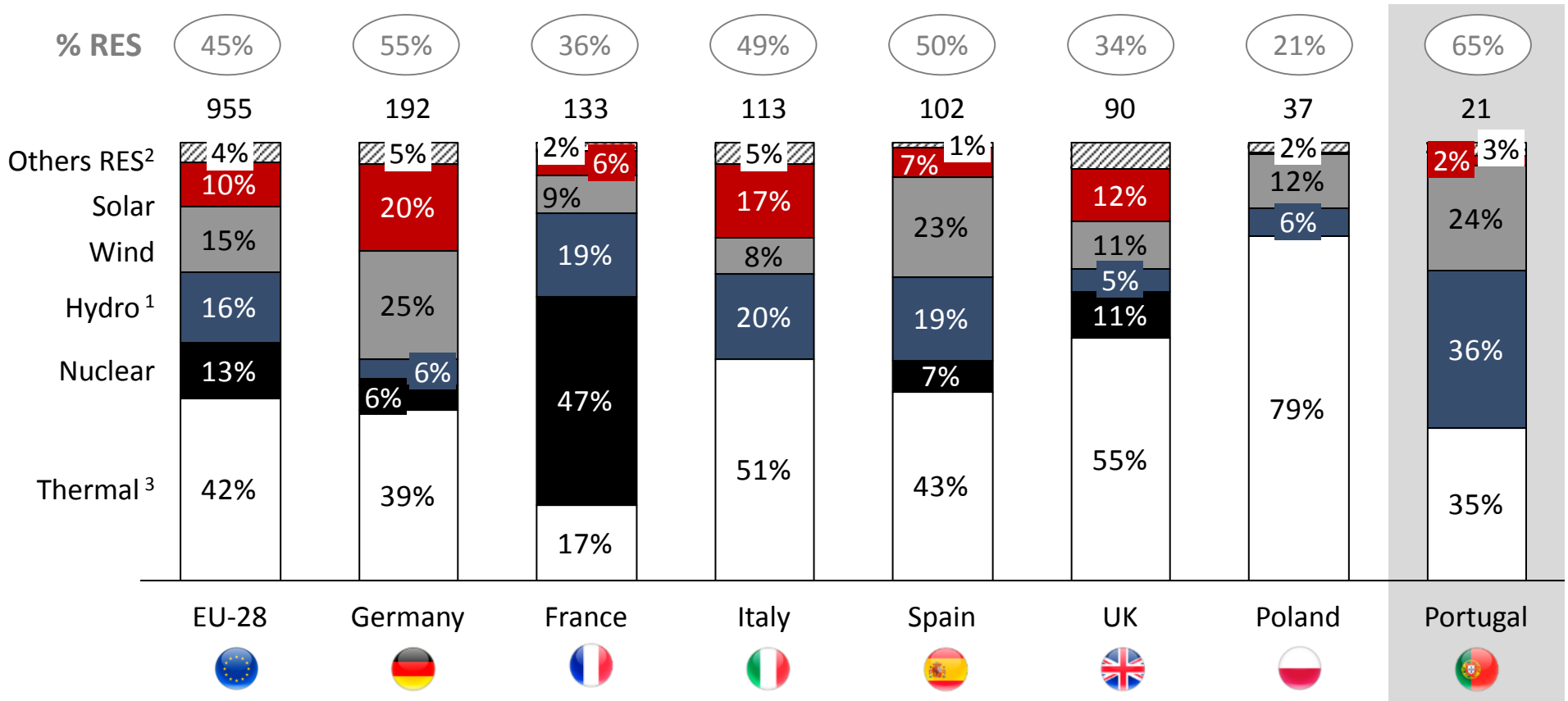
2. Includes solar PV, solar CSP, biomass, biogas, MSW, geothermal and waves/ocean/tides

3. Excludes hydro; considers the replacement of RES for CCGT (60%), coal (30%) and interconnection (10%), and includes CO<sub>2</sub> savings

# By leveraging on its natural resources, Portugal has achieved one of the highest shares of renewable capacity in the European Union

## Installed capacity mix

GW, February 2016



- 1. Includes small hydro and pumping
- 2. Includes geothermal, Tidal, Ocean, Wave and biomass
- 3. Includes Special Regime Production with fossil fuels

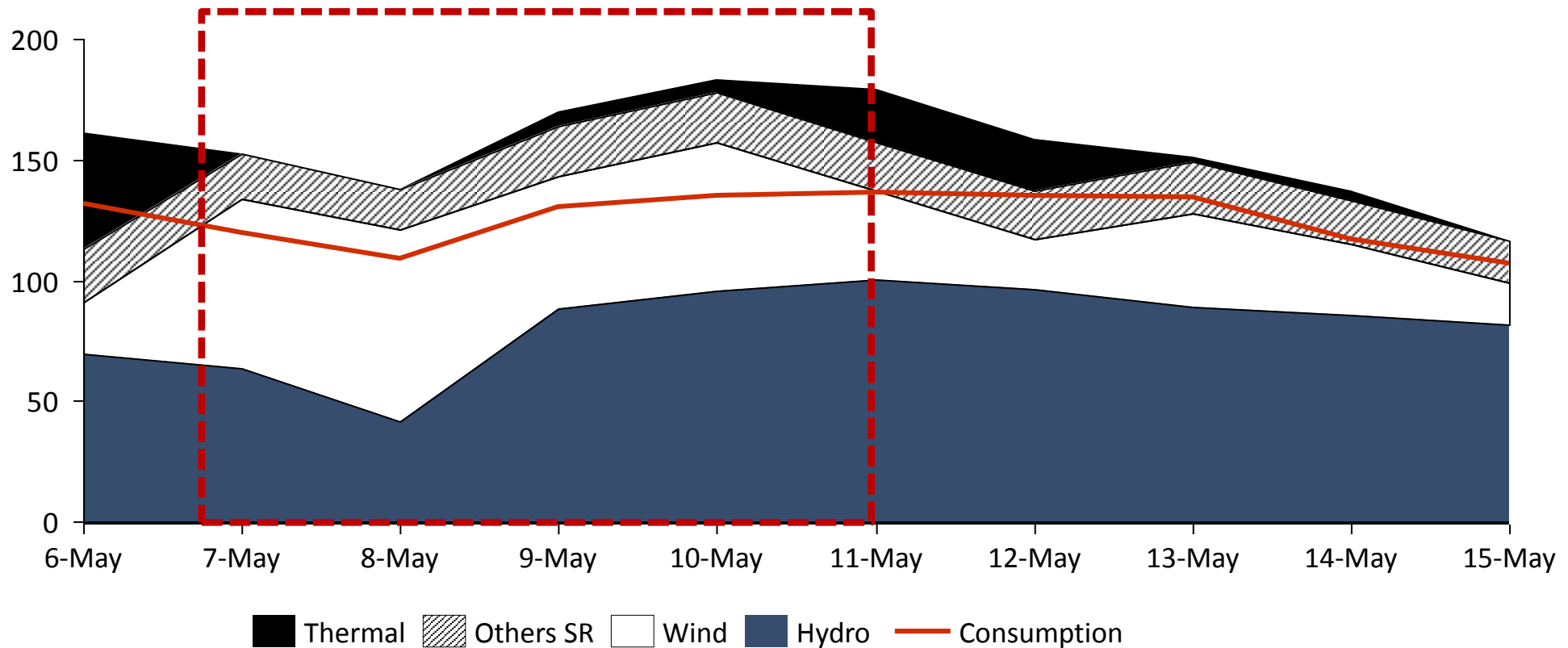
Source: IHS February 2016 Planning Scenario



# Portugal's generation has already relied entirely on renewables during particular periods – for 4 days in May, demand was fully covered by RES

## Generation mix in Portugal

GWh, 6<sup>th</sup>-15<sup>th</sup> May 2016



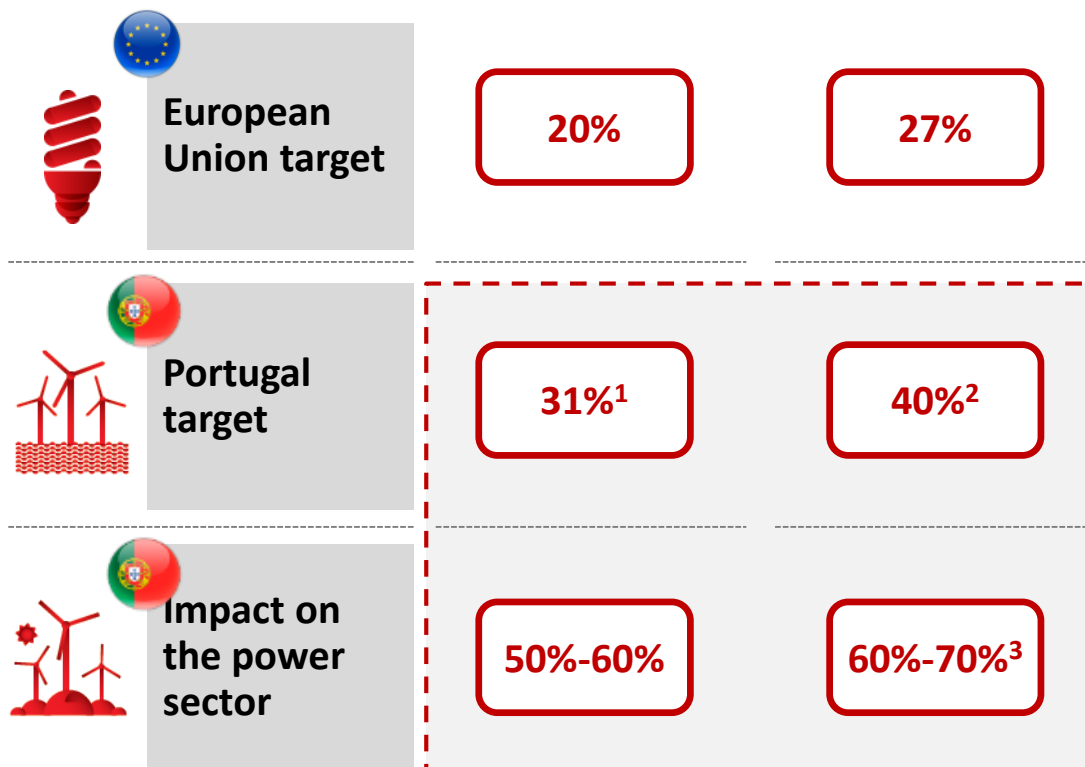
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# The investment in RES is also key to fulfill the energy policy commitments – the share of wind, hydro and solar should grow further until 2030

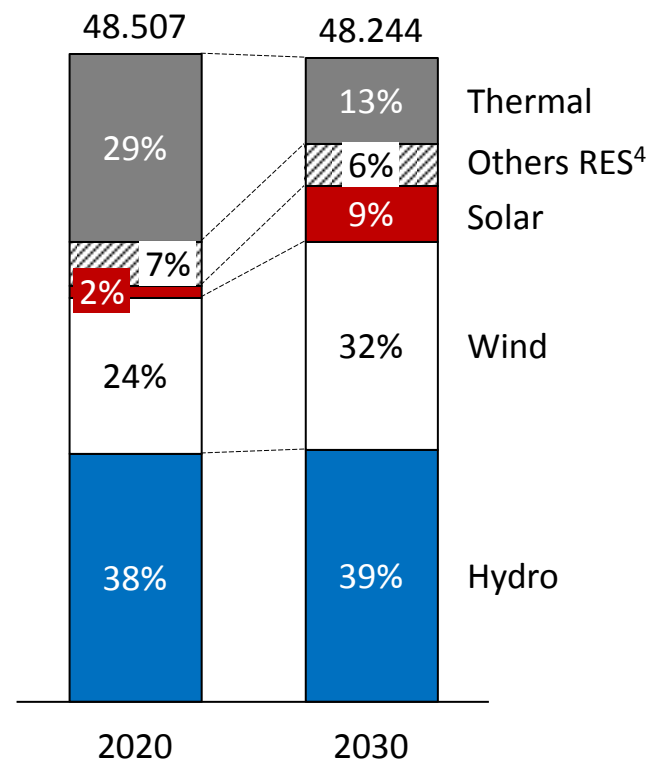
## Renewable share in final demand target

2020

2030



## Gross generation forecast – European Commission Reference scenario GWh



1. Scenarios PNAER 2013, RCM 20/2013
2. Target defined by the Government at the *Compromisso para o Crescimento Verde*, RCM 28/2015
3. EDP estimate
4. Mainly biomass-waste

Source: EC, PNAER, Compromisso para o Crescimento Verde, European Commission



**Questions?**